



Southern Natural Gas
Company, L.L.C.
a Kinder Morgan operated company

February 16, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.
Update of Fuel Retention Rates
Docket No. RP22-

Dear Ms. Bose:

Southern Natural Gas Company, L.L.C. (“SNG”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) the enclosed tariff sections listed in Appendix A to become effective April 1, 2022, as part of its FERC Gas Tariff (“Tariff”). Section 35 of the General Terms and Conditions (“GT&C”) of SNG’s Tariff provides that SNG will make a filing at least thirty days before the effective date of April 1, 2022 to update its transport fuel retention rates for the six month period April 1 through September 30, 2022 (i.e. summer season) under Rate Schedules FT, FT-NN, IT, and under Liquefiable Transportation Agreements to reflect changes in consumption and to flow through any over or under collections experienced. Section 35 also provides that SNG will make a filing at least thirty days before the effective date of April 1, 2022 to update its storage fuel retention rate for the annual period April 1, 2022 through March 31, 2023 under Rate Schedules CSS and ISS.

Nature, Basis and Reasons for Proposed Tariff Changes

In accordance with Section 35 of the GT&C, the updated transport fuel retention rates are based upon the actual data for the six months ending September 30, 2021, including the under-recovery balance applicable to the summer season that existed at September 30, 2020. As of September 30, 2021, SNG has experienced a cumulative over-recovery of 3,749,335 dth relating to the summer season transportation services.

In accordance with Section 35 of the GT&C, the updated storage fuel retention rate is based upon the actual data for the twelve months ending December 31, 2021, including the prior year’s storage under-recovery balance that existed at December 31, 2020. As of December 31, 2021, SNG has experienced a cumulative over-recovery of 94,630 dth relating to storage services.

Transportation Under-Recovery Amount

Regarding transportation services, there was an under-recovery balance at September 30, 2020, of 4,693,859 dth applicable to the 2020 summer season as reflected in

SNG's filing on February 11, 2021 in Docket No. RP21-473. Over the following summer period (April through September 2021), SNG retained 8,443,194 dth more than it consumed. This resulted in the under-recovery balance of 4,693,859 dth becoming an over-recovery balance of 3,749,335 dth as of September 30, 2021.

Storage Under-Recovery Amount

Regarding storage services, there was an under-recovery balance of 273,717 dth as of December 31, 2020 as reflected in SNG's previous update of the storage fuel retention rate filed on February 11, 2021 in Docket No. RP21-473. Over the January through December 2021 period, SNG retained 368,347 dth more than it consumed. This resulted in an over-recovery balance of 94,630 dth as of December 31, 2021.

Summary of Proposed Fuel Retention Rates

As reflected on Schedule 1 of the attached Appendix B, a comparison of the currently effective fuel retention rates vs. the proposed rates is as follows:

<u>Transportation</u>	<u>Last Summer Rates (4/21-9/21)</u>	<u>Current Winter Rates (10/21-3/22)</u>	<u>Proposed Summer Rates (4/22-9/22)</u>
Delivery to Zone 0 and			
Long-haul Delivery to Zone 1	3.50%	1.68%	1.14%
Long-haul Delivery to Zone 2	4.27%	2.25%	1.24%
Long-haul Delivery to Zone 3	5.16%	2.68%	1.39%
1-1, 2-2, 3-3 Intrazone Delivery	1.13%	.59%	.25%
Backhaul	.16%	.16%	.16%
 <u>Storage</u>	 <u>Current Rates (4/21-3/22)</u>	 <u>Proposed Rates (4/22-3/23)</u>	
Storage Injections/Withdrawals	1.16%	.58%	

The above fuel percentages are proposed to be applied to all SNG customers as applicable (i.e. there are no fuel discounts). The proposed summer season transportation fuel retention rates (for April-September 2022) are lower than last summer's transportation fuel retention rates due mainly to the fact that last summer's rates included in their calculation an under-recovery balance of 4,693,859 while the proposed summer transportation rates include in their calculation an over-recovery balance of 3,749,335 dth. This over-recovery balance of 3,749,335 dth would have been a 1.2 bcf under-recovery balance except for the fact that the weighted average index price for edth conversion increased from \$1.81 for the 4/20 - 9/20 period to \$3.74 for the 4/21 - 9/21 period. This resulted in 4.9 bcf of less fuel edth used (vs. if the index price had remained at \$1.81). The proposed storage fuel retention rate is lower than the current storage fuel retention rate due mainly to the under-recovery balance of 273,717 dth in calendar year 2020 going to an over-recovery balance of 94,630 dth in calendar year 2021.

Summary of Support Schedules In Appendix B

Appendix B provides SNG's work papers for the calculation of the proposed fuel retention rates. A brief overview of the schedules in Appendix B is as follows:

Schedule 1:	Summary of current vs. proposed fuel retention rates.
Schedule 2:	Summary of the components of the transportation long-haul fuel retention rates and how calculated.
Schedule 3:	Derivation of transportation fuel amount to be recovered.
Schedule 4:	Allocation of transportation fuel to the various zones.
Schedule 5:	Monthly detail over the six month period of the transportation under-recovery amounts.
Schedule 6:	Components of transportation fuel usage by month.
Schedule 7:	Transportation fuel used by compressor station by zone.
Schedule 8	Calculation of the electric compression component in the transportation long-haul fuel retention percentages.
Schedule 9:	Calculation of intrazone rates for 1-1, 2-2 and 3-3 transportation.
Schedule 10:	Support for backhaul rate.
Schedules 11-13:	Derivation of adjusted zone deliveries for transportation.
Schedules 14-17:	Derivation of the storage fuel retention rate.
Schedule 18:	Monthly detail of electric compression costs for transportation.
Schedule 19:	Monthly detail of transportation LAUF (lost and unaccounted for volumes).
Schedule 20:	Monthly support of transportation fuel retained for April – September 2021.
Schedule 21:	Summary of storage fuel retained for January – December 2021.
Schedule 22:	Summary of fuel retained and consumed in the Magnolia expansion.

Procedural Matters

Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, SNG submits an eTariff XML filing package, filed as a zip (compressed) file, containing:

1. A transmittal letter; and
2. Appendix A, containing clean and marked versions of the tariff sections in PDF format; and
3. Appendix B, containing supporting workpapers.

SNG respectfully requests the Commission to accept the tendered tariff sections for filing and permit them to become effective April 1, 2022. Additionally, pursuant to Section 154.7(a)(7) of the Commission's regulations, SNG respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being made available at SNG's offices in Birmingham, Alabama and electronically mailed to SNG's customers and interested commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

T. Brooks Henderson
Director – Rates
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Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates
Southern Natural Gas Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all SNG's customers and interested state commissions.

Dated at Birmingham, Alabama this 16th day of February, 2022.

/s/ T. Brooks Henderson

T. Brooks Henderson
Director - Rates
Southern Natural Gas Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

**SOUTHERN NATURAL GAS COMPANY
UPDATE OF FUEL RETENTION RATES**

APPENDIX A

PROPOSED TARIFF SECTIONS

Appendix A

Southern Natural Gas Company, L.L.C.
FERC Gas Tariff
Volume No. 1

Tariff Sections Proposed to be Effective April 1, 2022

Section	Description	Version
2.1	Statement of Rates – FT	33.0.0
2.1.1	Statement of Rates – FT Settlement	37.0.0
2.2	Statement of Rates – FT-NN	33.0.0
2.2.1	Statement of Rates – FT-NN Settlement	35.0.0
2.3	Statement of Rates – IT	34.0.0
2.3.1	Statement of Rates – IT Settlement	35.0.0
2.4	Statement of Rates – CSS	15.0.0
2.4.1	Statement of Rates – CSS Settlement	16.0.0
2.5	Statement of Rates – ISS	15.0.0
2.5.1	Statement of Rates – ISS Settlement	16.0.0
2.6	Statement of Rates – Liquids and Liquefiabiles	24.0.0
2.6.1	Statement of Rates – Liquids and Liquefiabiles Settlement	24.0.0

APPENDIX A

CLEAN VERSION OF TARIFF SECTIONS

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1877	\$.2121	\$.3173	\$.4198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (Summer Period: April - September)

Forward Haul Fuel, Used & Unaccounted For	1.14%	1.14%	1.24%	1.39%
Intrazone Fuel, Used & Unaccounted For	1.14%	0.25%	0.25%	0.25%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

- 1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

- 2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

- 3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

- 4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$13.03
Minimum:				\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/				\$.4284
<u>RECEIPT ZONE</u>				
		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A

Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

Small Shipper Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Small Shipper Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Fuel Retention (Summer Period: April - September)

Forward Haul Fuel, Used & Unaccounted For	1.14%	1.14%	1.24%	1.39%
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Intrazone Fuel, Used & Unaccounted For	1.14%	0.25%	0.25%	0.25%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0017 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0017 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$1.877	\$2.121	\$3.173	\$4.198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
 Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (Summer Period: April - September)

Forward Haul Fuel, Used & Unaccounted For	1.14%	1.14%	1.24%	1.39%
Intrazone Fuel, Used & Unaccounted For	1.14%	0.25%	0.25%	0.25%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>RECEIPT ZONE</u>				
	Production Area	Zone 1	<u>DELIVERY ZONE</u>	Zone 3
			Zone 2	
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Small Shipper
Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Fuel Retention (Summer Period: April -September)

Forward Haul Fuel, Used & Unaccounted For	1.14%	1.14%	1.24%	1.39%
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Intrazone Fuel, Used & Unaccounted For	1.14%	0.25%	0.25%	0.25%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0017 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0017 applicable to each Dth transported
----------------------------------------------------------------	---------------------------------------------

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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Contesting Party Rates 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	25.70¢	37.60¢	48.60¢
Zone 1	22.90¢	11.20¢	23.10¢	34.20¢
Zone 2	22.90¢	11.20¢	20.50¢	31.60¢
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul</u> <u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	N/A	N/A	N/A
Zone 1	22.90¢	11.20¢	N/A	N/A
Zone 2	22.90¢	11.20¢	20.50¢	N/A
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Fuel Retention (Summer Period: April - September)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.14%	1.14%	1.24%	1.39%
Intrazone Fuel, Used & Unaccounted For	1.14%	0.25%	0.25%	0.25%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism
 Volumetric Surcharge:

\$0.0017 applicable to each Dth transported.

2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	22.00¢	32.20¢	41.60¢
Zone 1	19.60¢	9.60¢	19.80¢	29.30¢
Zone 2	19.60¢	9.60¢	17.60¢	27.00¢
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	N/A	N/A	N/A
Zone 1	19.60¢	9.60¢	N/A	N/A
Zone 2	19.60¢	9.60¢	17.60¢	N/A
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Fuel Retention (Summer Period: April - September)</u>				
Forward Haul	1.14%	1.14%	1.24%	1.39%
Fuel, Used & Unaccounted For				
Intrazone Fuel, Used & Unaccounted For	1.14%	0.25%	0.25%	0.25%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

CONTESTING PARTY RATES 1/
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.597	\$ 0.000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$.0525	\$ 0.000
Capacity Charge (Dth)	3.140¢	0.000¢
Maximum Daily Volumetric Capacity Release Rates (Dth)	.1032¢	0.000¢
Injection Charge (Dth)	.950¢	.950¢
Withdrawal Charge (Dth)	.950¢	.950¢
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$.599	\$ 0.000
Capacity Charge (Dth)	3.140¢	0.000¢
Injection Charge (Dth)	.950¢	.950¢
Withdrawal Charge (Dth)	.950¢	.950¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.58%	
Withdrawal	0.58%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 1/
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.216	\$ 0.000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$.0400	\$ 0.000
Capacity Charge (Dth)	2.390¢	0.000¢
Maximum Daily Volumetric Capacity Release Rates (Dth)	.0786¢	0.000¢
Injection Charge (Dth)	.870¢	.870¢
Withdrawal Charge (Dth)	.870¢	.870¢
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$.456	\$ 0.000
Capacity Charge (Dth)	2.390¢	0.000¢
Injection Charge (Dth)	.870¢	.870¢
Withdrawal Charge (Dth)	.870¢	.870¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.58%	
Withdrawal	0.58%	

- 1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement.

CONTESTING PARTY RATES 1/
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	8.390¢	.000¢
ISS Injection	.950¢	.950¢
ISS Withdrawal	.950¢	.950¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.58%	
Withdrawal	0.58%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 1/
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	7.200¢	.000¢
ISS Injection	.870¢	.870¢
ISS Withdrawal	.870¢	.870¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.58%	
Withdrawal	0.58%	

- 1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement.

TRANSPORTATION RATES FOR
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	1.14%
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Backhaul Fuel, Used & Unaccounted For	.16%
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1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	1.14%
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Backhaul Fuel, Used & Unaccounted For	.16%
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1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

APPENDIX A

MARKED VERSION OF TARIFF SECTIONS

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1877	\$.2121	\$.3173	\$.4198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
 Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (~~Winter~~ Summer Period: ~~October~~ ~~March~~ April - September)

Forward Haul Fuel, Used & Unaccounted For	1.68 1.14%	1.68 1.14%	2.25 1.24%	2.68 1.39%
Intrazone Fuel, Used & Unaccounted For	1.68 1.14%	0.59 0.25%	0.59 0.25%	0.59 0.25%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$13.03
Minimum:				\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/				\$.4284
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A

Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

Small Shipper Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Small Shipper Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Fuel Retention (~~Winter-Summer~~ Period: ~~October-March~~ April - September)

Forward Haul Fuel, Used & Unaccounted For	1.68 1.14%	1.68 1.14%	2.25 1.24%	2.68 1.39%
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Intrazone Fuel, Used & Unaccounted For	1.68 1.14%	0.59 0.25%	0.59 0.25%	0.59 0.25%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0017 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0017 applicable to each Dth transported
-------------------------------------------------------------	---------------------------------------------

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$1.877	\$2.121	\$3.173	\$4.198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
 Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (~~Winter-Summer~~ Period: ~~October—March~~ April - September)

Forward Haul Fuel, Used & Unaccounted For	1.68 1.14%	1.68 1.14%	2.25 1.24%	2.68 1.39%
Intrazone Fuel, Used & Unaccounted For	1.68 1.14%	0.59 0.25%	0.59 0.25%	0.59 0.25%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>RECEIPT ZONE</u>				
	Production Area	Zone 1	<u>DELIVERY ZONE</u> Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Small Shipper
Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Fuel Retention (~~Winter Summer~~ Period: ~~October March~~ April -September)

Forward Haul Fuel, Used & Unaccounted For	1.68 1.14%	1.68 1.14%	2.25 1.24%	2.68 1.39%
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Intrazone Fuel, Used & Unaccounted For	1.68 1.14%	0.59 0.25%	0.59 0.25%	0.59 0.25%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0017 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0017 applicable to each Dth transported
----------------------------------------------------------------	---------------------------------------------

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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Contesting Party Rates 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	25.70¢	37.60¢	48.60¢
Zone 1	22.90¢	11.20¢	23.10¢	34.20¢
Zone 2	22.90¢	11.20¢	20.50¢	31.60¢
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul</u> <u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	N/A	N/A	N/A
Zone 1	22.90¢	11.20¢	N/A	N/A
Zone 2	22.90¢	11.20¢	20.50¢	N/A
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Fuel Retention (Winter-Summer Period: October-March April - September)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.68 1.14%	1.68 1.14%	2.25 1.24%	2.68 1.39%
Intrazone Fuel, Used & Unaccounted For	1.68 1.14%	0.59 0.25%	0.59 0.25%	0.59 0.25%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism	\$0.0017 applicable to each Dth transported.
Volumetric Surcharge:	

2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	22.00¢	32.20¢	41.60¢
Zone 1	19.60¢	9.60¢	19.80¢	29.30¢
Zone 2	19.60¢	9.60¢	17.60¢	27.00¢
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	N/A	N/A	N/A
Zone 1	19.60¢	9.60¢	N/A	N/A
Zone 2	19.60¢	9.60¢	17.60¢	N/A
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Fuel Retention (Winter-Summer Period: October—MarchApril - September)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.68 1.14%	1.68 1.14%	2.25 1.24%	2.68 1.39%
Intrazone Fuel, Used & Unaccounted For	1.68 1.14%	0.59 0.25%	0.59 0.25%	0.59 0.25%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0017 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

CONTESTING PARTY RATES 1/
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.597	\$ 0.000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$.0525	\$ 0.000
Capacity Charge (Dth)	3.140¢	0.000¢
Maximum Daily Volumetric Capacity Release Rates (Dth)	.1032¢	0.000¢
Injection Charge (Dth)	.950¢	.950¢
Withdrawal Charge (Dth)	.950¢	.950¢
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$.599	\$ 0.000
Capacity Charge (Dth)	3.140¢	0.000¢
Injection Charge (Dth)	.950¢	.950¢
Withdrawal Charge (Dth)	.950¢	.950¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	1.16 0.58%	
Withdrawal	1.16 0.58%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 1/
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.216	\$ 0.000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$.0400	\$ 0.000
Capacity Charge (Dth)	2.390¢	0.000¢
Maximum Daily Volumetric Capacity Release Rates (Dth)	.0786¢	0.000¢
Injection Charge (Dth)	.870¢	.870¢
Withdrawal Charge (Dth)	.870¢	.870¢
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$.456	\$ 0.000
Capacity Charge (Dth)	2.390¢	0.000¢
Injection Charge (Dth)	.870¢	.870¢
Withdrawal Charge (Dth)	.870¢	.870¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	1.16 0.58%	
Withdrawal	1.16 0.58%	

- 1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement.

CONTESTING PARTY RATES 1/
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	8.390¢	.000¢
ISS Injection	.950¢	.950¢
ISS Withdrawal	.950¢	.950¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	1.16 0.58%	
Withdrawal	1.16 0.58%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 1/
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	7.200¢	.000¢
ISS Injection	.870¢	.870¢
ISS Withdrawal	.870¢	.870¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	1.16 0.58%	
Withdrawal	1.16 0.58%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement.

TRANSPORTATION RATES FOR
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/

| For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

| Forward Haul & Intrazone Fuel,
Used & Unaccounted For 1.681.14%

Backhaul Fuel, Used & Unaccounted
For .16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/

| For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

| Forward Haul & Intrazone Fuel, 1.681.14%
Used & Unaccounted For

Backhaul Fuel, Used & Unaccounted .16%
For

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

**SOUTHERN NATURAL GAS COMPANY
UPDATE OF FUEL RETENTION RATES**

APPENDIX B

SUPPORTING WORKPAPERS

Proposed Summer Transportation
Fuel Retention Rates For
April 2022 - September 2022 1/

Proposed Storage Fuel
Retention Rates For
April 2022 - March 2023 2/
0.58%

12 1 / See Schedules 2-13 and Schedules 18-20 for support
13 2/ See Schedules 14-17 and Schedule 21 for support

Appendix B
Schedule 2Southern Natural Gas Company, L.L.C.
Zone Of Delivery Transportation Fuel Percentages
For Summer Period April 2022 - September 2022

<u>Line No.</u>		<u>Zone 0 & 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Total</u>
1	Adjusted Zone Deliveries Net of Backhaul Volumes (Dth) 1/	52,091,613	104,236,554	207,639,166	363,967,333
2	Allocated Fuel To Be Recovered (Dth) 2/	121,023	345,786	1,002,416	1,469,224
3	Grossed Up Volumes Net of Backhaul Volumes (Dth)	52,212,636	104,582,340	208,641,581	365,436,557
4	Backhaul Volumes (Dth) 1/				<u>21,982,792</u>
5	Grossed Up Volumes Including Backhaul Volumes (Dth)				387,419,349
6	LAUF (Dth) 3/				<u>(321,717)</u>
7	Total Grossed Up Volumes (Dth)				387,097,632
8	Fuel % (Line 2 / Line 3)	0.23%	0.33%	0.48%	
9	Electric % 4/	0.99%	0.99%	0.99%	
10	LAUF % (Line 6 / Line 7)	<u>-0.08%</u>	<u>-0.08%</u>	<u>-0.08%</u>	
11	Total Transportation Retention %	1.14%	1.24%	1.39%	
12	1/ See Schedules 11-13 for support				
13	2/ See Schedules 3 and 4 for support				
14	3/ See Schedule 6 for support				
15	4/ See Schedule 8 for support				

Appendix B
Schedule 3Southern Natural Gas Company, L.L.C.
Fuel To Be Recovered From Transportation Fuel Retainage Rates
For Summer Period April 2022 - September 2022

<u>Line No.</u>		<u>Fuel Used From 4/1/21 - 9/30/21 1/</u> (dth)	<u>Over-Recovery From 4/1/21-9/30/21 2/</u> (dth)	<u>Storage Fuel Allocated To Transportation</u> (dth)		<u>Total</u> (dth)
1	Zone 0 & 1	2,916,542	(2,112,064)	41,115	3/	845,593
2	Zone 2	1,123,946	(813,925)	0		310,021
3	Zone 3	<u>1,136,956</u>	<u>(823,346)</u>	<u>0</u>		<u>313,610</u>
4	Total	5,177,444	(3,749,335)	41,115		<u>1,469,224</u>

5 1/ See Schedules 6 and 7 for support. Represents actual fuel used by zone before allocation to downstream zones.

6 2/ See Schedule 5 for support. Pro-rated to zones based on actual fuel used by zone.

7 3/ See Schedule 14, line 4 for support. Applying 50% of the total annual storage allocation to the summer season.

Southern Natural Gas Company, L.L.C.
Allocation Of Fuel To Be Recovered To Zones
For Summer Period April 2022 - September 2022

Line No.		<u>Zone 0 & 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Total</u>
1	<u>Zones 0 & 1</u>				
1	Adjusted Zone Deliveries (Dth) 1/	52,091,613	104,236,554	207,639,166	363,967,333
2	Zones 0, 1, 2 and 3 Combined Adjusted Deliveries (Dth)	363,967,333	363,967,333	363,967,333	363,967,333
3	Percentage	14.31%	28.64%	57.05%	100.00%
4	Zones 0 & 1 Fuel Used & Allocated Under- Recovery Amt	845,593	845,593	845,593	845,593
5	Zones 0 and 1 Fuel Allocation	121,023	242,169	482,401	845,593
	<u>Zone 2</u>				
6	Adjusted Zone Deliveries (Dth) 1/		104,236,554	207,639,166	311,875,720
7	Zones 2 and 3 Combined Adjusted Deliveries (Dth)		311,875,720	311,875,720	311,875,720
8	Percentage		33.42%	66.58%	100.00%
9	Zone 2 Fuel Used & Allocated Under- Recovery Amt		310,021	310,021	310,021
10	Zone 2 Fuel Allocation		103,617	206,405	310,021
	<u>Zone 3</u>				
11	Adjusted Zone Deliveries (Dth) 1/			207,639,166	207,639,166
12	Zone 3 Adjusted Deliveries (Dth)			207,639,166	207,639,166
13	Percentage			100.00%	100.00%
14	Zone 3 Fuel Used & Allocated Under- Recovery Amt			313,610	313,610
15	Zone 3 Fuel Allocation			313,610	313,610
16	Allocated Fuel To Each Zone	121,023	345,786	1,002,416	1,469,224
17	1/ See Schedules 11-13 for support.				

Appendix B
Schedule 5Southern Natural Gas Company, L.L.C.
Transportation Over/Under Collection From April 2021 - September 2021

Line No.	PPA 1/	April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	Subtract Under-recovery Balance At 9/30/20 7/	Total
<u>Transportation</u>									
1	Total Retained Fuel (dth) 2/	2,917,503	2,790,625	2,987,133	3,154,724	3,245,382	2,881,370	(4,693,859)	13,282,878
2	Fuel Used (dth) 3/	16,025	740,983	820,649	833,647	1,011,689	901,320	-	5,177,444
3	LAUF (dth) 4/	<u>0</u>	<u>(130,564)</u>	<u>(153,553)</u>	<u>(88,676)</u>	<u>33,276</u>	<u>35,848</u>	-	<u>(321,717)</u>
4	Net Over (Under) Collection (dth) (line 1 minus line 2 minus line 3)	(16,025)	2,307,084	2,123,529	2,242,162	2,200,417	1,944,202	(4,693,859)	8,427,151
5	Electric Costs 5/		\$1,056,893	\$1,081,416	\$3,103,336	\$4,002,550	\$4,478,399		\$17,495,889
6	SNG Index Price 6/		\$2.62	\$2.87	\$3.21	\$3.71	\$4.07	\$5.02	
7	Electric Costs in Dth (Fuel Use)		403,394	376,800	966,771	1,078,855	1,100,344	751,652	4,677,816
8	Total Transp. Over (Under) Collection With Electricity Included (dth) (line 4 minus line 7)	(16,025)	1,903,690	1,746,729	1,275,391	1,240,786	1,100,073	1,192,550	3,749,335

9 1/ Reflects PPA's booked after 2/11/21 applicable to period 04/20 through 09/20.

10 2/ See Schedule 20 for support

11 3/ See Schedule 6 for support

12 4/ See Schedule 6 and Schedule 19 for support

13 5/ See Schedule 18 for support

14 6/ SNG Index Price calculated per the provisions in Section 14.1 (d) of Southern Natural's General Terms and Conditions

15 7/ Under-recovery amount from RP21-473 2/11/21 filing, Schedules 3 and 5; included in total retained amount per calculation specified in Section 35.3 of Southern Natural's General Terms and Conditions (i.e. similar to a deferred account)

Appendix B
Schedule 6Southern Natural Gas Company, L.L.C.
Fuel Used And LAUF Incurred
For Transportation Services

<u>Line No.</u>	<u>Fuel Used</u>	<u>PPAs</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>	
		(dth)	<u>2021</u> (dth)	<u>2021</u> (dth)	<u>2021</u> (dth)	<u>2021</u> (dth)	<u>2021</u> (dth)	<u>2021</u> (dth)	(dth)	
1	Compressor Fuel	16,025	682,279	751,097	776,746	802,626	958,893	830,483	4,818,149	
2	Other Company Use 2/	<u>0</u>	<u>58,704</u>	<u>69,552</u>	<u>56,901</u>	<u>50,505</u>	<u>52,796</u>	<u>70,837</u>	<u>359,295</u>	
3	Total	16,025 1/	740,983	820,649	833,647	853,131	1,011,689	901,320	5,177,444	4/
4	LAUF 3/	0	(130,564)	(153,553)	(88,676)	(18,048)	33,276	35,848	(321,717)	

5 1/ PPA's booked after 2/11/21 applicable to period of 4/20 through 9/20

6 2/ Includes mainly compressor and pipeline blowdowns

7 3/ See Schedule 19 for support

8 4/ See Schedule 7 for support

Southern Natural Gas Company, L.L.C.
 Breakdown of Compressor Fuel and Other Company Used Gas by Zone
 From April 1, 2021 through September 30, 2021

Appendix B
 Schedule 7
 (Page 1 of 2)

<u>Line No.</u>	<u>Zone</u>	<u>Compressor Location</u>	<u>Compressor Fuel</u>
1	0/1	Bay Springs	142,847
2	0/1	Bienville	99,670
3	0/1	Franklinton	70,667
4	0/1	Gwinville	465,212
5	0/1	Louisville	163,551
6	0/1	Onward	25,708
7	0/1	Pearl River	18,541
8	0/1	Pickens	73,562
9	0/1	Rankin	76,626
10	0/1	SESH: Delhi & Gwinville	1,177,189
11	0/1	Shadyside	43,819
12	0/1	Toca	174,572
13	0/1	White Castle	<u>203,419</u>
14		Total Zone 0 & 1	2,735,383
15	2	Auburn	83,423
16	2	Bell Mills	44,933
17	2	Dearmanville	69,797
18	2	Duncanville	528
19	2	Elmore	2,309
20	2	Enterprise	603,812
21	2	Gallion	10,791
22	2	McConnells	450
23	2	Pell City	1,191
24	2	Providence	679
25	2	Reform	37,112
26	2	Selma	35,907
27	2	Tarrant	130,860
28	2	York	<u>31,158</u>
29		Total Zone 2	1,052,950
30	3	Albany	69,854
31	3	Elba Express	36,617
32	3	Ellerslie	37,855
33	3	Hall Gate	85,788
34	3	Hilliard	202,197
35	3	Holy Trinity	47,947
36	3	Ocmulgee	193,189
37	3	Pavo	33,975
38	3	Riceboro	203,912
39	3	Rome	152
40	3	Thomaston	40,397
41	3	Wrens	61,908
42	3	PPA	<u>16,025</u>
43		Total Zone 3	1,029,816
44		Total Compressor Fuel	4,818,149

Southern Natural Gas Company, L.L.C.
 Breakdown of Compressor Fuel and Other Company Used Gas by Zone
 From April 1, 2021 through September 30, 2021

Appendix B
 Schedule 7
 (Page 2 of 2)

Line No.	Zone	Location	Other Company	
			Used	1/
1	0/1	Bay Springs		994
2	0/1	Bienville		87
3	0/1	Columbus, MS District	12,133	
4	0/1	Franklinton		321
5	0/1	Gwinville		1,861
6	0/1	Heidelberg District	19,947	
7	0/1	Mississippi Hub	88,497	
8	0/1	Logansport		2
9	0/1	Louisville		533
10	0/1	Nachitoches District	1,830	
11	0/1	Onward		258
12	0/1	Pearl River		85
13	0/1	Pickens		587
14	0/1	Rankin		560
15	0/1	Shadyside		421
16	0/1	Toca		398
17	0/1	Toca District	3,112	
18	0/1	West Monroe		42
19	0/1	White Castle		1,086
20	0/1	Fugitive Emissions	<u>48,405</u>	
21		Total Zone 0 & 1	181,159	
22	2	Auburn		2,342
23	2	Bell Mills		79
24	2	Birmingham District	19,025	
25	2	Dearmanville		2,579
26	2	Duncanville		19
27	2	Elmore		954
28	2	Enterprise		8,490
29	2	Gallion		1,669
30	2	McConnells		33
31	2	Montgomery District		366
32	2	Pell City		264
33	2	Providence		5
34	2	Reform		1,289
35	2	Selma		918
36	2	Tarrant		100
37	2	York		1,256
38	2	Fugitive Emissions	<u>31,608</u>	
39		Total Zone 2	70,996	
40	3	Albany		453
41	3	Atlanta District		9,423
42	3	Brookman		209
43	3	Chattanooga		925
44	3	Ellerslie		5,375
45	3	Fairburn		237
46	3	Hall Gate		7,778
47	3	Hilliard		104
48	3	Holy Trinity		126
49	3	Ocmulgee		5,802
50	3	Pavo		468
51	3	Plant Brandy Branch	22,641	
52	3	Riceboro		996
53	3	Rome		239
54	3	Savannah District		8,655
55	3	Thomaston		1,949
56	3	Thomasville District		6,286
57	3	Wrens		3,205
58	3	Fugitive Emissions	<u>32,269</u>	
59		Total Zone 3	107,140	
60		Total Other Company Used	359,295	
61		Total Zone 0 & 1	2,916,542	
62		Total Zone 2	1,123,946	
63		Total Zone 3	<u>1,136,956</u>	
64		Total Compressor Fuel and Other Company Used Gas for all zones	5,177,444	

1/ Includes mainly compressor and pipeline blowdowns

Appendix B
Schedule 8Southern Natural Gas Company, L.L.C.
Recovery Of Electric Compression Costs

Line No.		April <u>2021</u>	May <u>2021</u>	June <u>2021</u>	July <u>2021</u>	August <u>2021</u>	September <u>2021</u>	<u>Total</u>
1	Electric Compression Costs 1/	\$1,056,893	\$1,081,416	\$3,103,336	\$4,002,550	\$4,478,399	\$3,773,295	\$17,495,889
2	SNG Index Price 2/	\$2.62	\$2.87	\$3.21	\$3.71	\$4.07	\$5.02	
3	Electric Costs in Dth	403,394	376,800	966,771	1,078,855	1,100,344	751,652	4,677,816

Calculation of Fuel % To Cover Electric Compression Costs

4	Total Billed Throughput For April 2021 - September 2021 3/	493,133,838 dth
5	Less Backhauls For April 2021 - September 2021	<u>(21,982,792)</u> dth
6	Total	471,151,046 dth
7	Electricity Costs In Dth	4,677,816 dth
8	Electric % (line 7 / line 6)	0.99%

9 1/ See Schedule 18 for support

10 2/ SNG Index Price calculated per the provisions in Section 14.1 (d) of Southern Natural's General Terms and Conditions

11 3/ Reflects the sum of the throughput in the first column of Schedules 11, 12 and 13

Appendix B
Schedule 9Southern Natural Gas Company, L.L.C.
Calculation Of Intrazone Rate For Summer Period April 2022 - September 2022Line No.

1	Fuel used in Zone 3 for April 2021 - September 2021	313,610 dth 1/
2	Zone 3 total deliveries for April 2021 - September 2021	311,216,882 dth 2/
	<u>Intrazone rate for 1-1, 2-2 and 3-3 transport</u>	
3	Fuel % (line 1 / line 2)	0.10%
4	Electric %	0.23% 3/
5	LAUF %	<u>-0.08%</u> 4/
6	Total intrazone rate for 1-1, 2-2 and 3-3 transport	0.25%

7 1/ See Schedule 3, line 3 for support

8 2/ See Schedule 13, line 7 for support

9 3/ Used 23.7% of full electric component to be consistent with methodology used

10 for settlement intrazone rate in RP09-427

11 4/ See Schedule 2, line 10 for support

Appendix B
Schedule 10

Southern Natural Gas Company, L.L.C.
Determination of Backhaul Rate

Per the terms of Section 35.3 of Southern Natural Gas Company's General Terms and Conditions of its tariff, the backhaul fuel retention percentage will remain at .16% without adjustment; however, in calculating the over-recovery or under-recovery for the applicable six month period, the actual LAUF has been used (see Schedule 5, line 3).

Appendix B
Schedule 11Southern Natural Gas Company, L.L.C.
Zone 0 & Zone 1 Deliveries
(All Volumes in DTH)

<u>Line No.</u>	<u>Month</u>	<u>Zone 0 & 1 Deliveries Including CSS/ISS Inj.</u>	<u>1 - 1 Intrazone Vols Excluding Zone 1 CSS/ISS Withdrawals</u>	<u>Backhaul To Zone 0 & 1</u>	<u>CSS/ISS Zone 0 & 1 Withdrawals 1/</u>	<u>Subtotal Zone 0 & 1 Deliveries</u>	<u>Add: Weighted 1 - 1 Volumes 2/</u>	<u>Adjusted Zone 0 & 1 Deliveries</u>
	1	2	3	4	5	6 (2-3-4-5)	7	8 (6+7)
1	April 2021	11,569,887	3,266,350	16,573	59,603	8,227,361	883,548	9,110,909
2	May 2021	13,805,276	4,153,151	89,966	80,826	9,481,333	1,123,427	10,604,760
3	June 2021	9,990,620	2,186,896	160,084	57,129	7,586,511	591,555	8,178,066
4	July 2021	10,254,040	2,297,912	392,651	98,391	7,465,086	621,585	8,086,671
5	August 2021	10,243,679	1,926,306	237,630	189,546	7,890,197	521,066	8,411,263
6	September 2021	9,155,382	1,672,058	144,873	90,799	7,247,652	452,292	7,699,944
7	Total DTH	65,018,884	15,502,673	1,041,777	576,294	47,898,140	4,193,473	52,091,613

8 1/ No fuel charged on CSS/ISS Zone 0 & 1 withdrawals

9 2/ Intrazone 1-1 fuel % excluding LAUF %/ 0-0 fuel % excluding LAUF % (.0033/.0122) =

0.2705

10 This ratio applied to 1-1 volumes in column 3 to derive weighted volumes in column 7

Appendix B
Schedule 12Southern Natural Gas Company, L.L.C.
Zone 2 Deliveries
(All Volumes in DTH)

Line No.	Month	Zone 2 Deliveries	Less			Subtotal Zone 2 Deliveries	Plus Weighted Volumes		Adjusted Zone 2 Deliveries
			CSS/ISS Zone 2 Withdrawals	2 - 2 Intrazone	Backhaul To Zone 2		CSS/ISS Zone 2 Withdrawals 1/	2 - 2 Intrazone 2/	
	1	2	3	4	5	6 (2-3-4-5)	7	8	9 (6+7+8)
1	April 2021	19,540,945	431,281	2,676,706	2,928	16,430,030	34,761	669,177	17,133,968
2	May 2021	16,554,434	201,537	2,418,320	2,350	13,932,227	16,244	604,580	14,552,051
3	June 2021	17,961,384	341,831	2,428,486	2,012	15,189,055	27,552	607,122	15,823,728
4	July 2021	21,022,074	326,894	2,519,073	1,954	18,174,153	26,348	629,768	18,830,269
5	August 2021	21,451,715	111,951	2,475,223	2,132	18,862,409	9,023	618,806	19,490,238
6	September 2021	20,367,520	196,493	2,372,641	2,083	17,796,303	15,837	593,160	18,405,301
7	Total DTH	116,898,072	1,609,987	14,890,449	13,459	100,384,177	129,765	3,722,612	104,236,554

8 1/ Total 0-2 fuel % less total 0-0 fuel % divided by Total 0-2 fuel % (.0124 -.0114) / .0124 = 0.0806

9 This ratio applied to CSS/ISS volumes in column 3 to get weighted volumes in column 7

10 2/ Intrazone 2-2 fuel % excluding LAUF %/ 0-2 fuel % excluding LAUF % (.0033/.0132)= 0.25

11 This ratio applied to 2-2 volumes in column 4 to get weighted volumes in column 8

Southern Natural Gas Company, L.L.C.
Zone 3 Deliveries
(All Volumes in DTH)

Line No.	Month	Zone 3 Deliveries	Less			Subtotal Zone 3 Deliveries	Plus Weighted Volumes		Adjusted Zone 3 Deliveries
			CSS/ISS Zone 3 Withdrawals	3-3 Intrazone Excluding 3-3 Backhaul	Backhaul To Zone 3		CSS/ISS Zone 3 Withdrawals 1/	3-3 Intrazone Excluding 3-3 Backhaul 2/	
	1	2	3	4	5	6 (2-3-4-5)	7	8	9 (6+7-8)
1	April 2021	47,589,584	1,866,759	13,420,988	2,708,089	29,593,748	335,830	3,013,012	32,942,990
2	May 2021	50,298,396	1,563,788	17,334,579	3,464,651	27,935,378	281,325	3,891,613	32,108,116
3	June 2021	52,888,078	986,969	15,616,184	3,772,024	32,512,901	177,556	3,505,833	36,196,290
4	July 2021	54,204,008	1,316,370	16,906,661	3,872,377	32,108,600	236,815	3,795,545	36,140,960
5	August 2021	56,148,227	1,553,794	17,043,892	3,948,864	33,601,677	279,528	3,826,354	37,707,358
6	September 2021	50,088,589	1,248,121	17,227,599	3,161,551	28,451,318	224,537	3,867,596	32,543,451
7	Total DTH	311,216,882	8,535,801	97,549,903	20,927,556	184,203,622	1,535,591	21,899,953	207,639,166

- 8 1/ Total 0-3 fuel % less total 0-0 fuel % divided by Total 0-3 fuel % (.0139 -.0114)/.0139 = 0.1799
- 9 This ratio applied to CSS/ISS volumes in column 3 to get weighted volumes in column 7
- 10 2/ Intrazone 3-3 fuel % excluding LAUF %/ 0-3 fuel % excluding LAUF % (.0033/.0147) = 0.2245
- 11 This ratio applied to 3-3 volumes in column 4 to get weighted volumes in column 8

Appendix B
Schedule 14Southern Natural Gas Company, L.L.C.
Determination of Storage Fuel Retention Percentage

<u>Line No.</u>		
1	Storage fuel used for 12 months ending 12/21	1/ 712,899 dth
2	Storage over-collection from 1/21 -12/21	2/ (94,630) dth
3	Total storage fuel	618,269 dth
4	Less allocation to transportation services	3/ (82,230) dth
5	Storage fuel to be collected from storage retention rate	536,039
6	CSS & ISS injections/withdrawals for 12 months ending 12/21	4/ 91,339,003 dth
7	Total (line 5 + line 6)	91,875,042
8	Storage Fuel Retention Percentage (line 5 / line 7)	0.58%
9	1/ See Schedule 16 for support	
10	2/ See Schedule 15 , line 3 for support	
11	3/ Based on total storage fuel times percentage derived by dividing SNG retained storage capacity of 8 bcf	
12	by the total CSS and retained capacity of 60 bcf. 50% applied to summer season 41,115 dth and 50% applied to winter season 41,115 dth.	
13	4/ See Schedule 17 for support	

Appendix B
Schedule 15

Southern Natural Gas Company, L.L.C.
Storage Over/Under Collection From January 2021 - December 2021

Line No.	Jan 2021	Feb 2021	Mar 2021	April 2021	May 2021	June 2021	July 2021	Aug 2021	Sept 2021	Oct 2021	Nov 2021	Dec 2021	Subtract Under-recovery at 12/31/20 4/	
<u>Storage</u>														
1 Total Retained Fuel (dth) 1/	158,076	175,654	115,134	69,013	74,609	56,429	49,418	50,892	47,920	59,964	89,839	134,298	(273,717)	807,529
2 Fuel Used (dth) 2/	<u>86,316</u>	<u>83,489</u>	<u>96,536</u>	<u>118,880</u>	<u>157,456</u>	<u>87,038</u>	<u>66,849</u>	<u>39,906</u>	<u>46,950</u>	<u>(235,227)</u> 3/	<u>56,434</u>	<u>108,272</u>	-	<u>712,899</u>
3 Total Storage Over (Under) Collection (dth) (line 1 minus line 2)	71,760	92,165	18,598	(49,867)	(82,847)	(30,609)	(17,431)	10,986	970	295,191	33,405	26,026	(273,717)	94,630

4 1/ See Schedule 21 for support

5 2/ See Schedule 16 for support

6 3/ Includes annual true-up from Bear Creek

7 4/ Under-recovery amount from RP21-473 2/11/21 filing, Schedule 15; included in total retained amount per calculation specified in Section 35.3 of Southern Natural's General Terms and Conditions (i.e. similar to a deferred account)

Appendix B
Schedule 16Southern Natural Gas Company, L.L.C.
Storage Fuel Incurred In 2021

<u>Line No.</u>	<u>Month</u>	<u>Muldon</u> (dth)	<u>Bear Creek 1/</u> (dth)	<u>Total</u> (dth)
1	Jan 2021	30,532	55,784	86,316
2	Feb 2021	20,086	63,403	83,489
3	Mar 2021	57,148	39,388	96,536
4	Apr 2021	55,648	63,232	118,880
5	May 2021	81,101	76,355	157,456
6	June 2021	41,679	45,359	87,038
7	July 2021	28,469	38,380	66,849
8	Aug 2021	10,177	29,729	39,906
9	Sept 2021	18,657	28,293	46,950
10	Oct 2021	28,685	(263,912) 2/	(235,227)
11	Nov 2021	24,193	32,241	56,434
12	Dec 2021	<u>60,858</u>	<u>47,414</u>	<u>108,272</u>
13	Total	457,233	255,666	712,899

1/ Reflects just Southern Natural's share of Bear Creek fuel used

2/ Includes annual true-up from Bear Creek

Appendix B
Schedule 17Southern Natural Gas Company, L.L.C.
CSS and ISS Volumes

<u>Line No.</u>	<u>Month</u>	<u>CSS Injections & Withdrawals</u>	<u>ISS Injections & Withdrawals</u>	<u>Total</u>
1	Jan 2021	11,364,668	1,593,363	12,958,031
2	Feb 2021	12,174,029	2,224,511	14,398,540
3	Mar 2021	8,063,868	1,373,155	9,437,023
4	Apr 2021	5,072,950	879,143	5,952,093
5	May 2021	5,909,287	530,386	6,439,673
6	June 2021	4,586,083	281,332	4,867,415
7	July 2021	4,255,349	7,405	4,262,754
8	Aug 2021	4,375,243	13,347	4,388,590
9	Sept 2021	3,927,200	206,250	4,133,450
10	Oct 2021	4,031,304	1,141,299	5,172,603
11	Nov 2021	6,725,277	1,021,325	7,746,602
12	Dec 2021	<u>8,598,027</u>	<u>2,984,202</u>	<u>11,582,229</u>
13	Total	79,083,285	12,255,718	91,339,003

Appendix B
Schedule 18Southern Natural Gas Company, L.L.C.
Electricity Costs By Compressor Station
From April 1, 2021 Through September 30, 2021

<u>Line No.</u>	<u>Compressor Station</u>	<u>April-21</u>	<u>May-21</u>	<u>June-21</u>	<u>July-21</u>	<u>August-21</u>	<u>September-21</u>	<u>Total</u>
1	Auburn	\$136,956	\$49,884	\$408,703	\$428,750	\$808,107	\$798,633	\$2,631,033
2	Brookman	\$32,728	\$19,795	\$9,054	\$39,796	\$100,057	\$24,465	\$225,895
3	Ellerslie	\$63,943	\$99,478	\$188,762	\$364,968	\$354,629	\$116,069	\$1,187,848
4	Elmore	\$139,249	\$201,136	\$600,245	\$850,630	\$193,860	\$24,175	\$2,009,295
5	Fairburn	\$187,164	\$210,304	\$246,967	\$291,235	\$304,437	\$381,575	\$1,621,680
6	Gallion	\$228,876	\$196,517	\$625,805	\$897,265	\$807,009	\$677,993	\$3,433,466
7	Pell City	\$3,139	\$3,493	\$3,467	\$7,626	\$3,968	\$3,388	\$25,080
8	Selma	\$194,990	\$148,133	\$475,962	\$556,889	\$869,674	\$925,317	\$3,170,965
9	Wrens	\$34,427	\$68,809	\$134,778	\$153,629	\$161,792	\$145,449	\$698,884
10	York	\$35,423	\$83,868	\$409,591	\$411,762	\$874,867	\$676,232	\$2,491,743
11	Total	\$1,056,893	\$1,081,416	\$3,103,336	\$4,002,550	\$4,478,399	\$3,773,295	\$17,495,889

Appendix B
Schedule 19

Southern Natural Gas Company, L.L.C.
Support For LAUF Calculation
April 2021 - September 2021

<u>Line #</u>	<u>Month</u>	<u>Total Receipts 1/</u> (dth) 1	<u>Total Deliveries 2/</u> (dth) 2	<u>LAUF 3/</u> (dth) = 1-2
1	April 2021	84,062,694	84,193,257	(130,564)
2	May 2021	86,609,896	86,763,449	(153,553)
3	June 2021	87,827,318	87,915,994	(88,676)
4	July 2021	91,886,738	91,904,786	(18,048)
5	August 2021	95,914,230	95,880,954	33,276
6	September 2021	88,680,027	88,644,179	35,848

1/ Includes all storage withdrawals whether customer activity or activity related to Southern's working storage; also includes any decreases to line inventory.

2/ Includes all storage injections whether customer activity or activity related to Southern's working storage; also includes any increases to line inventory and compressor fuel consumed for operations.

3/ LAUF stands for "Lost and Unaccounted For".

Southern Natural Gas Company, L.L.C.
Fuel Retained
April-2021

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	21,733	0.0000	0
3	Zone 1	37,870	0.0000	0
4	Zone 2	431,281	0.0077 2/	3,321
5	Zone 3	<u>1,866,759</u>	0.0166 2/	<u>30,988</u>
6		2,357,643		34,309
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	2,672,849	0.0350	93,519
9	Zone 1	3,297,719	0.0113	37,290
10	Zone 2	2,710,410	0.0113	30,627
11	Zone 3	<u>16,555,852</u>	0.0113	<u>149,802</u>
12		25,236,830	0.0113	311,239
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	3,476,837	0.0350	121,650
15	Zone 1	320,440	0.0350	11,223
16	Zone 2	18,469,536	0.0427	788,620
17	Zone 3	<u>31,900,239</u>	0.0516	<u>1,646,079</u>
18		54,167,052		2,567,572
19	Backhaul Transportation Receipts	2,739,466	0.0016	4,383
20	Total Transportation	84,500,991		2,917,503

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate
22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel
23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were
24 no fuel discounts).
- 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided
26 in Section 3(e)(vi) of Rate Schedule FT.
- 27 3/ Includes volumes transported to storage.

Southern Natural Gas Company, L.L.C.
Fuel Retained
May-2021

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	65,816	0.0000	0
3	Zone 1	15,010	0.0000	0
4	Zone 2	201,537	0.0077 2/	1,552
5	Zone 3	<u>1,563,788</u>	0.0166 2/	<u>25,959</u>
6		1,846,151		27,511
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	2,814,971	0.0350	98,501
9	Zone 1	3,907,958	0.0113	44,175
10	Zone 2	2,489,268	0.0113	28,126
11	Zone 3	<u>20,849,248</u>	0.0113	<u>196,231</u>
12		30,061,445	0.0113	367,034
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	4,036,308	0.0350	141,238
15	Zone 1	406,053	0.0350	14,217
16	Zone 2	16,244,009	0.0427	693,563
17	Zone 3	<u>29,870,742</u>	0.0516	<u>1,541,374</u>
18		50,557,112		2,390,392
19	Backhaul Transportation Receipts	3,555,322	0.0016	5,689
20	Total Transportation	86,020,030		2,790,625

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate
22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel
23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were
24 no fuel discounts).
- 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided
26 in Section 3(e)(vi) of Rate Schedule FT.
- 27 3/ Includes volumes transported to storage.

Appendix B
Schedule 20
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Southern Natural Gas Company, L.L.C.
Fuel Retained
June-2021

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	56,786	0.0000	0
3	Zone 1	343	0.0000	0
4	Zone 2	341,831	0.0077 2/	2,632
5	Zone 3	<u>986,969</u>	0.0166 2/	<u>16,384</u>
6		1,385,929		19,016
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	2,689,384	0.0350	94,112
9	Zone 1	1,892,330	0.0113	21,361
10	Zone 2	2,663,954	0.0113	30,102
11	Zone 3	<u>19,094,186</u>	0.0113	<u>174,580</u>
12		26,339,854	0.0113	320,155
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,956,070	0.0350	103,444
15	Zone 1	603,104	0.0350	21,086
16	Zone 2	16,786,225	0.0427	716,757
17	Zone 3	<u>34,891,561</u>	0.0516	<u>1,800,438</u>
18		55,236,960		2,641,726
19	Backhaul Transportation Receipts	3,897,509	0.0016	6,236
20	Total Transportation	86,860,252		2,987,133

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate
 22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel
 23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were
 24 no fuel discounts).
 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided
 26 in Section 3(e)(vi) of Rate Schedule FT.
 27 3/ Includes volumes transported to storage.

Appendix B
Schedule 20
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Southern Natural Gas Company, L.L.C.
Fuel Retained
July-2021

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	97,061	0.0000	0
3	Zone 1	1,330	0.0000	0
4	Zone 2	326,894	0.0077 2/	2,517
5	Zone 3	<u>1,316,370</u>	0.0166 2/	<u>21,852</u>
6		1,741,655		24,369
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	2,748,846	0.0350	96,197
9	Zone 1	1,855,036	0.0113	20,945
10	Zone 2	2,811,534	0.0113	31,769
11	Zone 3	<u>20,424,772</u>	0.0113	<u>187,391</u>
12		27,840,188	0.0113	336,301
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,314,827	0.0350	81,008
15	Zone 1	823,025	0.0350	28,783
16	Zone 2	19,836,949	0.0427	847,005
17	Zone 3	<u>35,470,059</u>	0.0516	<u>1,830,299</u>
18		58,444,860		2,787,095
19	Backhaul Transportation Receipts	4,349,063	0.0016	6,959
20	Total Transportation	92,375,766		3,154,724

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate
 22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel
 23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were
 24 no fuel discounts).
 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided
 26 in Section 3(e)(vi) of Rate Schedule FT.
 27 3/ Includes volumes transported to storage.

Southern Natural Gas Company, L.L.C.
Fuel Retained
August-2021

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	189,398	0.0000	0
3	Zone 1	148	0.0000	0
4	Zone 2	111,951	0.0077 2/	862
5	Zone 3	<u>1,602,126</u>	0.0166 2/	<u>26,595</u>
6		1,903,623		27,457
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	2,925,754	0.0350	102,388
9	Zone 1	1,797,827	0.0113	20,291
10	Zone 2	2,571,406	0.0113	29,056
11	Zone 3	<u>21,176,799</u>	0.0113	<u>193,717</u>
12		28,471,786	0.0113	345,452
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,305,365	0.0350	80,677
15	Zone 1	567,926	0.0350	19,854
16	Zone 2	21,399,984	0.0427	913,758
17	Zone 3	<u>35,880,298</u>	0.0516	<u>1,851,459</u>
18		60,153,573		2,865,748
19	Backhaul Transportation Receipts	4,202,857	0.0016	6,725
20	Total Transportation	94,731,839		3,245,382

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate
22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel
23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were
24 no fuel discounts).
- 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided
26 in Section 3(e)(vi) of Rate Schedule FT.
- 27 3/ Includes volumes transported to storage.

Appendix B
Schedule 20
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Southern Natural Gas Company, L.L.C.
Fuel Retained
September-2021

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	89,332	0.0000	0
3	Zone 1	1,467	0.0000	0
4	Zone 2	196,493	0.0077 2/	1,513
5	Zone 3	<u>1,248,121</u>	0.0166 2/	<u>20,719</u>
6		1,535,413		22,232
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	2,714,055	0.0350	94,971
9	Zone 1	1,561,282	0.0113	17,628
10	Zone 2	2,495,817	0.0113	28,202
11	Zone 3	<u>22,610,639</u>	0.0113	<u>194,585</u>
12		29,381,793	0.0113	335,386
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,481,987	0.0350	86,850
15	Zone 1	534,644	0.0350	18,698
16	Zone 2	19,275,548	0.0427	823,042
17	Zone 3	<u>30,810,644</u>	0.0516	<u>1,589,875</u>
18		53,102,823		2,518,464
19	Backhaul Transportation Receipts	3,305,339	0.0016	5,289
20	Total Transportation	87,325,368		2,881,370

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate
 22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel
 23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were
 24 no fuel discounts).
 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided
 26 in Section 3(e)(vi) of Rate Schedule FT.
 27 3/ Includes volumes transported to storage.

Southern Natural Gas Company, L.L.C.
Storage Fuel Retained

		Total of Storage Fuel <u>Withdrawals</u> (dth)	Storage Fuel <u>Retention Rate</u>	Total Storage Fuel <u>Retained 1/</u> (dth)
1	January 2021	12,958,031	0.0122	158,076
2	February 2021	14,398,540	0.0122	175,654
3	March 2021	9,437,023	0.0122	115,134
4	April 2021	5,952,093	0.0116	69,013
5	May 2021	6,439,673	0.0116	74,609
6	June 2021	4,867,415	0.0116	56,429
7	July 2021	4,262,754	0.0116	49,418
8	August 2021	4,388,590	0.0116	50,892
9	September 2021	4,133,450	0.0116	47,920
10	October 2021	5,172,603	0.0116	59,964
11	November 2021	7,746,602	0.0116	89,839
12	December 2021	11,582,229	0.0116	134,298

13 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate
14 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel
15 retained was at the applicable maximum retention percentages under the tariff (i.e. there were
16 no fuel discounts).

Appendix B
Schedule 22Southern Natural Gas Company, L.L.C.
Summary of Fuel Retained Vs. Fuel Consumed
Relating To The Magnolia ExpansionLine No.

- 1 Per the 7/15/08 FERC order in Docket No. CP08-5-000, Southern Natural is to delineate
2 the fuel used and the LAUF associated with the Magnolia expansion in its fuel tracker filings.

	<u>Month</u>	<u>Magnolia Fuel Retained 1/ (dth)</u>	<u>Magnolia Fuel Used 2/ (dth)</u>	<u>LAUF 3/ (dth)</u>	<u>Overcollection/ (Undercollection) (dth)</u>
3	1/21	318	0	26	292
4	2/21	635	0	52	583
5	3/21	395	0	33	362
6	4/21	0	0	0	0
7	5/21	0	0	0	0
8	6/21	0	0	0	0
9	7/21	0	0	0	0
10	8/21	0	0	0	0
11	9/21	0	0	0	0
12	10/21	0	0	0	0
13	11/21	0	0	0	0
14	12/21	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
15	Total	1,348	0	111	1,237

- 16 1/ Fuel retained at the 3-3 intrazone rate
17 2/ Based on pro-rata allocation of fuel consumed at the Riceboro compressor station
18 3/ Used LAUF percentages reported in each SNG Fuel Tracker Filing
(.08% for 10/20 - 3/21), (-.05% for 4/21 - 9/21), (.06% for 10/21 - 3/22)